

# Voltage Drop Calculations

## Ratings of Conductors and Tables to Determine Volt Loss

With larger loads on new installations, it is extremely important to consider volt loss in mind, otherwise some very unsatisfactory problems are likely to be encountered.

The actual conductor used must also meet the other sizing requirements such as full-load current, ambient temperature, number in a raceway, etc.

### How to Figure Volt Loss

Multiply *distance* (length in feet of one wire) by the *current* (expressed in amps) by the *figure* shown in table for the kind of current and the size of wire to be used, by one over the number of conductors per phase.

Then, put a decimal point in front of the last 6 digits—you have the *volt loss* to be expected on that circuit.

**Example** – 6 AWG copper wire in 180 feet of iron conduit–3 phase, 40 amp load at 80% power factor.

Multiply feet by amperes:  $180 \times 40 = 7200$

Multiply this number by number from table for 6 AWG wire three-phase at 80% power factor:  $7200 \times \underline{745} = 5364000$

Multiply by  $\frac{1}{\text{\#/phase}}$   $5364000 \times \frac{1}{1} = 5364000$

Place decimal point 6 places to left.

This gives volt loss to be expected:  $\underline{5.364V}$

(For a 240V circuit the % voltage drop is  $\frac{5.364 \times 100}{240}$  or 2.23%).

These Tables take into consideration *reactance on AC circuits* as well as resistance of the wire.

Remember on short runs to check to see that the size and type of wire indicated has sufficient ampere capacity.

### How to Select Size of Wire

Multiply *distance* (length in feet of one wire) by the *current* (expressed in amps), by one over the number of conductors per phase.

Divide that figure into the permissible *volt loss* multiplied by 1,000,000.

Look under the column applying to the type of current and power factor for the figure nearest, but not above your result – you have the size of wire needed.

**Example** – Copper in 180 feet of steel conduit–3 phase, 40 amp load at 80% power factor–Volt loss from local code equals 5.5 volts.

Multiply feet by amperes by  $\frac{1}{\text{\#/phase}}$   $180 \times 40 \times \frac{1}{1} = 7200$ .

Divide permissible volt loss multiplied by 1,000,000 by this number:  $\frac{5.5 \times 1,000,000}{7200} = 764$ .

Select number from Table, three-phase at 80% power factor, that is nearest but not greater than 764. This number is 745 which indicates the size of wire needed: 6 AWG.

### Line-to-Neutral

For line to neutral voltage drop on a 3 phase system, divide the three phase value by 1.73. For line to neutral voltage drop on a single phase system, divide single phase value by 2.

### Open Wiring

The volt loss for open wiring installations depends on the separation between conductors. The volt loss is approximately equal to that for conductors in non-magnetic conduit. 310.15 offers a method to calculate conductor ampacity.

### Installation in Conduit, Cable or Raceway

NEC® Tables 310.16 through 310.19 give allowable ampacities (current-carrying capacities) for not more than three conductors in a conduit, cable, or raceway. Where the number of conductors exceeds three the allowable ampacity of each conductor must be reduced as shown in the following tables:

#### Installation in Conduit, Cable or Raceway per 310.15(B)(2)(a)

The Number of Conductors In One Conduit, Raceway Or Cable	Percentage of Values In Tables 310.16 And 310.18
4 to 6	80%
7 to 9	70%
10 to 20	50%
21 to 30	45%
31 to 40	40%
41 and over	35%

### Conditions Causing Higher Volt Loss

The voltage loss is increased when a conductor is operated at a higher temperature because the resistance increases.

If type RH, RHW, THW, or THWN wire (75°C wire) is loaded to near its full rating, or if room temperature is 15°C higher than normal, add the following percentages to get the volt loss.

#### Conditions Causing Higher Volt Loss

Wire Size	Direct Current	Single Or Three Phase–Power Factor				
		100%	90%	80%	70%	60%
14 to 4 AWG	5.0%	5.0%	4.8%	4.7%	4.7%	4.6%
2 to 3/0 AWG	5.0%	5.0%	4.2%	3.8%	3.5%	3.3%
4/0 AWG to 500 kcmil	5.0%	5.0%	3.1%	2.6%	2.4%	2.0%
600 kcmil to 1000 kcmil	5.0%	5.0%	2.5%	2.2%	1.6%	1.3%

If type RHH, THHN or XHHW wire (90°C wire) is loaded to near its full rating or if room temperature is 30°C higher than normal, add *twice* the above percentages to get the volt loss.

### Room Temperature Affects Ratings

The ampacities (carrying capacities) of conductors are based on a room temperature of 86°F or 30°C. If room temperature is higher, the ampacities are reduced by using the following multipliers; (for 0-2000 volt, insulated conductors not more than 3 conductors in raceway or direct buried, Table 310.16).

#### Room Temperature Affects Ratings

Room Temperature °C	TW °F	Ampacity Multiplier		
		THW, THWN (60°C Wire)	THHN, XHHW* (75°C Wire)	(90°C Wire)
31-35	87-95	.91	.94	.96
36-40	96-104	.82	.88	.91
41-45	105-113	.71	.82	.87
46-50	114-122	.58	.75	.82
51-55	123-131	.41	.67	.76
56-60	132-140	–	.58	.71
61-70	141-158	–	.33	.58
71-80	159-176	–	–	.41

# Voltage Drop Calculations



## Copper Conductors — Ratings & Volt Loss†

Conduit	Wire Size	Ampacity			Direct Current	Volt Loss (See explanation prior page.)									
		Type	Type	Type		Three-Phase (60 Cycle, Lagging Power Factor.)					Single-Phase (60 Cycle, Lagging Power Factor.)				
		T, TW (60°C Wire)	RH, THWN, RHW, THW (75°C Wire)	RHH, THHN, XHHW (90°C Wire)		100%	90%	80%	70%	60%	100%	90%	80%	70%	60%
<b>Steel Conduit</b>	14	20*	20*	25*	6140	5369	4887	4371	3848	3322	6200	5643	5047	4444	3836
	12	25*	25*	30*	3860	3464	3169	2841	2508	2172	4000	3659	3281	2897	2508
	10	30	35*	40*	2420	2078	1918	1728	1532	1334	2400	2214	1995	1769	1540
	8	40	50	55	1528	1350	1264	1148	1026	900	1560	1460	1326	1184	1040
	6	55	65	75	982	848	812	745	673	597	980	937	860	777	690
	4	70	85	95	616	536	528	491	450	405	620	610	568	519	468
	3	85	100	110	490	433	434	407	376	341	500	501	470	434	394
	2	95	115	130	388	346	354	336	312	286	400	409	388	361	331
	1	110	130	150	308	277	292	280	264	245	320	337	324	305	283
	0	125	150	170	244	207	228	223	213	200	240	263	258	246	232
	00	145	175	195	193	173	196	194	188	178	200	227	224	217	206
	000	165	200	225	153	136	162	163	160	154	158	187	188	184	178
	0000	195	230	260	122	109	136	140	139	136	126	157	162	161	157
	250	215	255	290	103	93	123	128	129	128	108	142	148	149	148
	300	240	285	320	86	77	108	115	117	117	90	125	133	135	135
	350	260	310	350	73	67	98	106	109	109	78	113	122	126	126
	400	280	335	380	64	60	91	99	103	104	70	105	114	118	120
	500	320	380	430	52	50	81	90	94	96	58	94	104	109	111
	600	335	420	475	43	43	75	84	89	92	50	86	97	103	106
750	400	475	535	34	36	68	78	84	88	42	79	91	97	102	
1000	455	545	615	26	31	62	72	78	82	36	72	84	90	95	
<b>Non-Magnetic Conduit (Lead Covered Cables or Installation in Fibre or Other Non-Magnetic Conduit, Etc.)</b>	14	20*	20*	25*	6140	5369	4876	4355	3830	3301	6200	5630	5029	4422	3812
	12	25*	25*	30*	3464	3464	3158	2827	2491	2153	4000	3647	3264	2877	2486
	10	30	35*	40*	2420	2078	1908	1714	1516	1316	2400	2203	1980	1751	1520
	8	40	50	55	1528	1350	1255	1134	1010	882	1560	1449	1310	1166	1019
	6	55	65	75	982	848	802	731	657	579	980	926	845	758	669
	4	70	85	95	616	536	519	479	435	388	620	599	553	502	448
	3	85	100	110	470	433	425	395	361	324	500	490	456	417	375
	2	95	115	130	388	329	330	310	286	259	380	381	358	330	300
	1	110	130	150	308	259	268	255	238	219	300	310	295	275	253
	0	125	150	170	244	207	220	212	199	185	240	254	244	230	214
	00	145	175	195	193	173	188	183	174	163	200	217	211	201	188
	000	165	200	225	153	133	151	150	145	138	154	175	173	167	159
	0000	195	230	260	122	107	127	128	125	121	124	147	148	145	140
	250	215	255	290	103	90	112	114	113	110	104	129	132	131	128
	300	240	285	320	86	76	99	103	104	102	88	114	119	120	118
	350	260	310	350	73	65	89	94	95	94	76	103	108	110	109
	400	280	335	380	64	57	81	87	89	89	66	94	100	103	103
	500	320	380	430	52	46	71	77	80	82	54	82	90	93	94
	600	335	420	475	43	39	65	72	76	77	46	75	83	87	90
750	400	475	535	34	32	58	65	70	72	38	67	76	80	83	
1000	455	545	615	26	25	51	59	63	66	30	59	68	73	77	

\* The overcurrent protection for conductor types marked with an (\*) shall not exceed 15 amperes for 14 AWG, 20 amperes for 12 AWG, and 30 amperes for 10 AWG copper; or 15 amperes for 12 AWG and 25 amperes for 10 AWG aluminum and copper-clad aluminum after any correction factors for ambient temperature and number of conductors have been applied.

† Figures are L-L for both single-phase and three-phase. Three-phase figures are average for the three-phase.

# Voltage Drop Calculations

## Aluminum Conductors — Ratings & Volt Loss†

Conduit	Wire Size	Ampacity			Direct Current	Volt Loss (See explanation two pages prior.)					Single-Phase				
		Type	Type	Type		Three-Phase					(60 Cycle, Lagging Power Factor.)				
		T, TW (60°C Wire)	RH, THWN, RHW, THW (75°C Wire)	RHH, THHN, XHHW (90°C Wire)		(60 Cycle, Lagging Power Factor.)					100%	90%	80%	70%	60%
<b>Steel Conduit</b>	12	20*	20*	25*	6360	5542	5039	4504	3963	3419	6400	5819	5201	4577	3948
	10	25	30*	35*	4000	3464	3165	2836	2502	2165	4000	3654	3275	2889	2500
	8	30	40	45	2520	2251	2075	1868	1656	1441	2600	2396	2158	1912	1663
	6	40	50	60	1616	1402	1310	1188	1061	930	1620	1513	1372	1225	1074
	4	55	65	75	1016	883	840	769	692	613	1020	970	888	799	708
	3	65	75	85	796	692	668	615	557	497	800	771	710	644	574
	2	75	90	100	638	554	541	502	458	411	640	625	580	529	475
	1	85	100	115	506	433	432	405	373	338	500	499	468	431	391
	0	100	120	135	402	346	353	334	310	284	400	407	386	358	328
	00	115	135	150	318	277	290	277	260	241	320	335	320	301	278
	000	130	155	175	259	225	241	234	221	207	260	279	270	256	239
	0000	150	180	205	200	173	194	191	184	174	200	224	221	212	201
	250	170	205	230	169	148	173	173	168	161	172	200	200	194	186
	300	190	230	255	141	124	150	152	150	145	144	174	176	173	168
	350	210	250	280	121	109	135	139	138	134	126	156	160	159	155
	400	225	270	305	106	95	122	127	127	125	110	141	146	146	144
	500	260	310	350	85	77	106	112	113	113	90	122	129	131	130
	600	285	340	385	71	65	95	102	105	106	76	110	118	121	122
	750	320	385	435	56	53	84	92	96	98	62	97	107	111	114
	1000	375	445	500	42	43	73	82	87	89	50	85	95	100	103
<b>Non-Magnetic Conduit</b> (Lead Covered Cables or Installation in Fibre or Other Non-Magnetic Conduit, Etc.)	12	20*	20*	25*	6360	5542	5029	4490	3946	3400	6400	5807	5184	4557	3926
	10	25	30*	35*	4000	3464	3155	2823	2486	2147	4000	3643	3260	2871	2480
	8	30	40	45	2520	2251	2065	1855	1640	1423	2600	2385	2142	1894	1643
	6	40	50	60	1616	1402	1301	1175	1045	912	1620	1502	1357	1206	1053
	4	55	65	75	1016	883	831	756	677	596	1020	959	873	782	668
	3	65	75	85	796	692	659	603	543	480	800	760	696	627	555
	2	75	90	100	638	554	532	490	443	394	640	615	566	512	456
	1	85	100	115	506	433	424	394	360	323	500	490	455	415	373
	0	100	120	135	402	346	344	322	296	268	400	398	372	342	310
	00	115	135	150	318	277	281	266	247	225	320	325	307	285	260
	000	130	155	175	252	225	234	223	209	193	260	270	258	241	223
	0000	150	180	205	200	173	186	181	171	160	200	215	209	198	185
	250	170	205	230	169	147	163	160	153	145	170	188	185	177	167
	300	190	230	255	141	122	141	140	136	130	142	163	162	157	150
	350	210	250	280	121	105	125	125	123	118	122	144	145	142	137
	400	225	270	305	106	93	114	116	114	111	108	132	134	132	128
	500	260	310	350	85	74	96	100	100	98	86	111	115	115	114
	600	285	340	385	71	62	85	90	91	91	72	98	104	106	105
	750	320	385	435	56	50	73	79	82	82	58	85	92	94	95
	1000	375	445	500	42	39	63	70	73	75	46	73	81	85	86

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† Figures are L-L for both single-phase and three-phase. Three-phase figures are average for the three-phase.